The Company has listed below any material changes that have taken effect since January 1, 2023.

(a) FERC Uniform System of Accounts Changes

There were no material changes.

(b) FERC Form No. 1 Reporting Requirements Changes

SPS identified a FERC Form No. 1 discrepancy within FERC Account 282, Accumulated Deferred Income Taxes ("ADIT") associated with Texas Gross Margin Tax. SPS had previously not classified this item to the correct function, resulting in the transmission-related amount being higher (less negative) and production-related amount being lower (more negative). This issue impacts the years 2018 through 2021. SPS has identified this correction in the 2022 FERC Form 1, page 274 footnote, and has used the corrected 2021 balance in the 2022 True-Up. In addition, SPS has included prior period adjustments, plus interest in the 2024 Estimate to correct the ADIT balances used in the 2018 through 2021 transmission formula rate templates.

(c) FERC Ratemaking Orders Applicable to the SPS Formula Rate

Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes (Docket No. RM19-5, Order No. 864) - On November 21, 2019, the Commission issued Order No. 864 requiring public utility transmission providers with transmission formula rates under an Open Access Transmission Tariff to account for changes caused by the Tax Cuts and Jobs Act of 2017. The Commission is requiring public utilities with transmission formula rates to: 1) include a mechanism in those transmission formula rates to deduct any excess accumulated deferred income taxes ("ADIT") from or add any deficient ADIT to their rate bases; 2) incorporate a mechanism to decrease or increase their income tax allowances by any amortized excess or deficient ADIT, respectively; and 3) incorporate a new permanent worksheet into their transmission formula rates that will annually track information related to excess or deficient ADIT. The Company incorporated the excess/deficient ADIT in rate base and the related amortizations into the income tax calculation, approved by the Commission in Docket No. ER19-404. On February 26, 2020, the Company made a compliance filing in Docket No. ER20-1092 to demonstrate that revisions have been submitted and approved by the Commission to comply with the requirements set forth in Order No. 864. The Company has been working with FERC Staff to develop a new permanent worksheet that will annually track information related to excess or deficient ADIT. SPS will be making a compliance filing in the future to include new permanent worksheets in the transmission formula rate template.

Ministerial Revisions to Attachment O-SPS Transmission Formula Rate Template (Docket No. ER22-2955) — On September 29, 2022, SPS filed to make ministerial revisions to its transmission formula rate template to update line references needed due to changes made to the FERC Form No. 1. In addition to these changes, SPS is correcting other line reference errors and formatting issues that have been identified either internally or by its customers. SPS requested a January 1, 2023 effective date. On December 20, 2022, the Commission issued a Letter Order accepting the filing effective January 1, 2023.

Accounting and Reporting Treatment of Certain Renewable Energy Assets (Docket No. RM21-11, Order No. 898) – On June 29, 2023, FERC issued a final rule in Order No. 898 that amends the Uniform System of Accounts for public utilities and licensees to create the following new FERC accounts: 1) new sub-functions within the Other Production function for capital and O&M expense - Solar Production, Wind Production, and Other Non-Hydro Renewable Production; 2) new Energy Storage function that will include pumped storage (which is currently classified in Hydro Production); 3) added new inventory and income statement accounts related

to renewable energy credits; and 4) added new accounts within each function for computer hardware, computer software, communication equipment (currently recorded in general and intangible plant). This change also impacts the FERC Form No. 1 and will result in the Company making a ministerial filing to update our Transmission formula rate template. This rule is effective January 1, 2025.

Limited Revisions to Attachment O-SPS to Implement Settlement Agreement (Docket No. ER23-2845) – On September 15, 2023, SPS file to modify its transmission formula rate to remove transmission and general Contribution in Aid of Construction ("CIAC") related Accumulated Deferred Income Taxes ("ADIT") recorded in FERC Account 190 from the annual revenue requirement, as agreed to in a Settlement Agreement in Docket No. ER23-1144-000. SPS has requested the Commission grant waiver of the prior notice requirements to allow an effective date for the revisions to Attachment O-SPS to be effective January 1, 2023. The case is currently pending.

(d) Accounting Policies, Practices or Procedures of SPS

Accounting for Xcel Energy Foundation Expenses – Historically, Company labor and expenses supporting the Xcel Energy Foundation were charged to the FERC administrative and general accounts with separate work orders to identify the costs. Starting 2023, these costs are recorded to FERC Account 426.1, Donations, a result of a finding in the PSCo FERC audit (Docket No. FA22-3).

Accounting for Allowance for Funds Used During Construction ("AFUDC") - On July 1, 2023, SPS began removing FERC Account 216.1, Unappropriated Undistributed Subsidiary Earnings, and FERC Account 219, Accumulated Other Comprehensive Income, from its AFUDC equity calculation rates. This accounting change is a result of a finding in the PSCo FERC audit (Docket No. FA22-3).

Accounting for Reimbursements of Transmission and Generation Interconnection Studies Effective January 2023, reimbursements of transmission, generation and other study expenses are charged to the same FERC account as the original cost. For example, allocated payroll taxes for a transmission service study is recorded in FERC Account 408.1, Taxes Other Than Income Taxes. The reimbursement is also credited to FERC Account 408.1. Prior to 2023, the reimbursements for payroll taxes, injuries and damages, and pension and benefits (allocated based on labor costs) were credited to the same FERC Account as the labor expense, such as FERC Account 561.6, Transmission Service Studies, or FERC Account 561.7, Generation Interconnection Studies, instead of the same FERC account as the original charge.

Accounting for Damage Claims - Based on low collections levels and the lack of formal legal contracts or legal constructs with third party damagers, there is insufficient support for the Company's historical policy to recognize revenue upon billing. As such, the Company has determined it will delay recognition of proceeds from third party damagers until received in cash (no accounting recognition whatsoever will take place upon billing). As a secondary impact, for new damage claims billed on or after January 1, 2023, no bad debt expense will be recognized, reducing future bad debt expense. The Company is also making several damage claims process improvements in 2023 including engaging a collections agency earlier in the process to improve overall collections.

(e) FERC Related Items

There are no material changes.

(f) GAAP-Related Items

There were no material changes.

(g) Significant Unusual or Non-Recurring Income or Expense

None

(h) Other

There were no material changes.

(i) SPP and/or Xcel Energy OATT changes that relate to SPS

- Docket AD21-13 On June 15, 2023, FERC issued Order No. 897, a final rule adopting a reporting requirement to direct transmission providers to file one-time informational reports describing their current or planned policies and processes for conducting extreme weather vulnerability assessments. This rule becomes effective on September 25, 2023. Informational reports are due on October 25, 2023.
- Docket EL19-75 On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification.
- Docket EL19-77 On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Setting Aside Order, In Part.
- Docket EL19-93 On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification.
- Docket EL19-96 On June 27, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification.
- Docket EL22-89 On June 22, 2023, Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC filed a Request for Rehearing of the order issued on May 23, 2023. On July 24, 2023, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on May 23, 2023. On August 22, 2023, Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC filed a Petition for Review of orders issued in Docket Nos. EL22-89-000 and EL22-89-001 before the U.S. Court of Appeals for the District of Columbia Circuit in Case No. 23-1227.
- Docket EL23-40 On June 2, 2023, the Indicated SPP Transmission Owners filed a Request for Rehearing of the order issued on May 3, 2023. On July 3, 2023, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on May 3, 2023. On July 28, 2023, American Electric Power Service Corporation, et al. filed a Petition for Review of orders issued in Docket Nos. EL23-40-000 and EL23-40 -001 before the U.S. Court of Appeals for the Eighth Circuit.
- Docket ER18-99 On July 5, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing. On August 22, 2023, Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC filed a Petition for Review of orders issued in Docket Nos. EL22-89-000 and EL22-89-001 before the U.S. Court of Appeals for the District of Columbia Circuit in Case No. 23-1227. On August 15, 2023, SPP submitted an amended compliance filing to update the formula rate template and implementation protocols of South Central MCN LLC, also known as GridLiance High Plains LLC, contained in Addendum 43 to Attachment H of the Tariff.
- Docket ER19-1954 On August 14, 2023, SPP submitted an informational report in compliance with the requirements of Section 3.5.4 of Attachment V of the Tariff.

- Docket ER21-1706 On July 25, 2023, FERC issued an order accepting SPP's compliance filings, submitted on behalf of Tri-State Generation and Transmission Association, Inc., revising Addendum 36 of Attachment H of the Tariff to update Tri-State's formula rate template in compliance with Order No. 864. An effective date of January 27, 2020, was granted.
- Docket ER16-1341 Petition for Tariff Waiver Concerning the Implementation of the Revenue Crediting Process in Attachment Z2. SPP has filed a Z2 credit refund plan pending FERC approval.
- Docket EL18-9 On October 10, 2017, Xcel Energy Services filed a formal complaint against SPP's Attachment Z2 process - On August 15, 2019, EDF Renewables, Inc., et al. filed an answer in response to the answer of Xcel Energy Services Inc. to SPP's Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures filed on June 28, 2019 - On August 30, 2019, SPP filed an answer in response to the various answers filed in response to SPP's Motion for Stay of Refund Condition, to Hold Proceedings in Abeyance, and for Initiation of Settlement Procedures filed on June 28, 2019.
- Docket ER18-2358 On June 23, 2023, SPP submitted its compliance filing pursuant to the order issued on April 24, 2023.
- Docket ER20-2574 On August 11, 2023, SPP, on behalf of American Electric Power Service Corporation, submitted a supplement to the compliance filing submitted on May 25, 2022.
- Docket ER20-2575 On August 14, 2023, FERC issued an order accepting the compliance filings revising the formula rate of Transource Missouri, LLC contained in Addendum 21 to Attachment H of the Tariff in response to Order No. 864. An effective date of January 27, 2020, was granted.
- Docket EL21-77 On October 7, 2022, Tenaska Clear Creek Wind, LLC filed a Motion for Stay of the order issued on September 9, 2022. On October 7, 2022, Tenaska Clear Creek Wind, LLC filed a Request for Rehearing of the order issued on September 9, 2022. On October 24, 2022, MidAmerican Energy Company filed an answer opposing Tenaska Clear Creek Wind, LLC's motion for stay of the Commission's September 9, 2022 order. On October 24, 2022, SPP filed an answer opposing Tenaska Clear Creek Wind, LLC's motion for stay of the Commission's September 9, 2022 order. On October 31, 2022, SPP filed an answer in response to the request for rehearing filed by Tenaska Clear Creek Wind, LLC on October 7, 2022. On November 4, 2022, Tenaska Clear Creek Wind, LLC filed an answer in response to the answers filed by SPP and MidAmerican Energy Company on October 24, 2022. On November 7, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on September 9, 2022. On February 16, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing.
- Docket ER22-709 On April 11, 2023, FERC issued an order accepting the compliance filing submitted on March 15, 2023. An effective date of June 1, 2022 was granted. This order constitutes final agency action.
- Docket ER22-1500 On June 21, 2023, FERC issued an order approving the Offer of Settlement and Settlement Agreement. A compliance filing to incorporate the revisions contained in the settlement is due on July 21, 2023. On July 20, 2023, SPP, on behalf of Sunflower Electric Power Corporation, submitted a compliance filing to incorporate the revisions to Addendum 20 to Attachment contained in the Offer of Settlement and Settlement Agreement, which was approved by the Commission on June 21, 2023. An effective date of June 1, 2022, was requested.
- Docket ER22-1525 On July 18, 2023, Judge Hurt issued a Report of Settlement Judge, recommending that settlement procedures continue.
- Docket ER22-1731 On June 22, 2023, SPP, on behalf of Missouri River Energy Services, submitted a compliance filing to modify Addendum 24 to Attachment H of the Tariff pursuant to the order issued on May 23, 2023. On August 31, 2023, FERC issued an order accepting SPP's compliance filing to modify Missouri River Energy Services' formula rate contained in

- Addendum 24 to Attachment H of the Tariff pursuant to the order issued on May 23, 2023. An effective date of July 1, 2022, was granted.
- Docket ER22-2339 On June 16, 2023, SPP filed a motion for extension of time to submit its compliance filing in response to the order issued on May 18, 2023. On July 28, 2023, SPP submitted its compliance filing revising the Tariff in compliance with the order issued on May 18, 2023, and Order No. 881. An effective date of July 12, 2025, was requested. On June 30, 2023, FERC issued a notice granting SPP an extension of time from July 17, 2023, to August 1, 2023, to submit the compliance filing in response to the order issued on May 18, 2023. On August 17, 2023, the SPP Market Monitoring Unit filed a Motion to Intervene and Protest. On August 23, 2023, Evergy Kansas Central, Inc., et al. filed a Motion to Intervene. On August 30, 2023, Southwestern Public Service Company filed a Motion to Intervene. On August 30, 2023, Oklahoma Gas and Electric Company filed a Motion to Intervene.
- Docket ER22-914 On June 6, 2023, SPP submitted a filing to notify the Commission that the effective date of the Tariff records in this proceeding will be July 6, 2023.
- Docket ER22-2968 On April 14, 2023, FERC issued an order rejecting SPP's revisions to Attachment V of the Tariff to add a Facilities Service Agreement and provisions to facilitate the election and implementation of a Transmission Owner's existing ability to self-fund Network Upgrades and/or Transmission Owner's System Protection Facilities.
- Docket ER23-40 On April 14, 2023, SPP filed an answer in response to the answer filed by the Indicated SPP Transmission Owners on March 17, 2023, and other comments submitted in support of the Complaint. On April 26, 2023, the Indicated SPP Transmission Owners filed an answer in response to the answer filed by SPP on April 14, 2023. On May3, FERC denied the complaint to require SPP to input the planning reserve margin into the SPP OATT. Commissioner Danly dissented.
- Docket ER23-342 On April 18, 2023, FERC issued an order accepting the agreement, effective April 19, 2023 as requested. This order constitutes final agency action.
- Docket ER23-636 On April 17, 2023, FERC issued an order rejecting SPP's revisions to Attachment AA of the Tariff to add a process by which a Load Responsible Entity ("LRE") may qualify for and receive an exemption of the Deficiency Payment that is assessed to an LRE that has not met the resource adequacy requirement in Attachment AA.
- Docket ER23-928 On July 12, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing.
- Docket ER23-987 On April 3, 2023, FERC issued an order accepting SPP's revisions to Addendum 1 of Attachment AE of the Tariff to update the operating constraint Violation Relaxation Limits based on the results of annual analysis by SPP staff. FERC directed SPP to submit an informational filing notifying the Commission of the actual effective date no less than 30 days prior to the date the proposed Tariff revisions are to be implemented.
- Docket ER23-1166 On April 4, 2023, FERC issued an order accepting the Notice of Cancellation, effective August 13, 2021 as requested. This order constitutes final agency action.
- Docket ER23-1216 On April 24, 2023, FERC issued an order accepting SPP's revisions to Attachment AA of the Tariff to (1) specify that a Load Responsible Entity that pays the Deficiency Payment pursuant to Section 14.2 of Attachment AA will be sufficient for the current year's resource adequacy requirement; and (2) clarify that any entity that receives revenues from Deficiency Payments ("Revenue Distribution") collected pursuant to Section 14.4 of Attachment AA cannot subsequently contract to sell any of that excess capacity being paid Revenue Distributions to any other entity internal or external to SPP's Balancing Authority Area at any point during the applicable Summer Season for the Revenue Distribution.
- Docket ER23-1218 On April 24, 2023, FERC issued an order accepting SPP's revisions to Attachment AA of the Tariff to add another Deficiency Payment structure that will only be applicable in certain circumstances and will be based on a sufficiency charge calculation (the "Sufficiency Valuation Curve"). An effective date of May 2, 2023 was granted.

- Docket ER23-1361 On June 5, 2023, SPP filed its response to the letter requesting additional information issued on May 4, 2023. On August 3, 2023, FERC issued an order accepting SPP's revisions to the pro forma Generator Interconnection Agreements in Attachment V, Appendices 6, 8, 13 and 14 to add enhanced indemnification language, to be effective May 15, 2023, subject to a compliance filing due on September 5, 2023. On August 31, 2023, SPP submitted its compliance filing in response to the order issued on August 3, 2023
- Docket ER23-1422 On April 26, 2023, FERC issued an order accepting SPP's filing, submitted on behalf of Corn Belt Power Cooperative, revising Addendum 26 Part 1 of Attachment H of the Tariff. An effective date of June 1, 2023 was granted.
- Docket ER23-1568 On June 1, 2023, FERC issued an order accepting SPP's revisions to Oklahoma Gas and Electric Company's formula rate contained in Addendum 2-A, Parts 1 and 2 to Attachment H of the Tariff to incorporate revisions that were previously accepted by the Commission in Docket No. ER23-703-000. An effective date of January 27, 2020 was granted.
- Docket ER23-1719 On June 8, 2023, FERC issued an order accepting SPP's revisions to Attachment H Addendum 11 of the Tariff in order to carry forward previously accepted Tariff language into the Tariff dated April 1, 2021.
- Docket ER23-1762 On August 21, 2023, Judge McBarnette issued a Status Report, recommending that settlement procedures continue. On August 21, 2023, Jude McBarnette issued an Order Scheduling Settlement Conference to be held on September 26, 2023.
- Docket ER23-1820 On June 5, 2023, Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. filed an answer in response to the Protest and the Motion to Consolidate filed by Kansas Electric Power Cooperative, Inc. on May 19, 2023. On June 20, 2023, Kansas Electric Power Cooperative, Inc. filed an answer in response to the answer filed by Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. on June 5, 2023. On June 30, 2023, FERC issued an order accepting SPP's filing, effective July 1, 2023, subject to refund, and establishing hearing and settlement judge procedures. On August 21, 2023, Judge McBarnette issued a Status Report, recommending that settlement procedures continue. On August 21, 2023, Jude McBarnette issued an Order Scheduling Settlement Conference to be held on September 26, 2023.
- Docket ER23-1853 On June 21, 2023, FERC issued an order accepting SPP's revisions to the Western Energy Imbalance Service Tariff to modify or clarify the application of the terms Balancing Authority and Balancing Authority Area. An effective date of July 9, 2023, was granted.
- Effective dates of February 14, 2023, and May 2, 2023, were granted.
- Docket ER23-1915 On June 16, 2023, FERC issued an order accepting the interconnection and operating agreement, effective April 1, 2023, as requested. This order constitutes final agency action.
- Docket ER23-2007 On June 7, 2023, Kansas Electric Power Cooperative, Inc. filed a Motion to Intervene. On June 20, 2023, American Electric Power Service Corporation filed a Motion to Intervene. On July 14, 2023, SPP submitted a supplemental filing on behalf of Sunflower Electric Power Corporation to clarify Sunflower's accounting treatment of the costs associated with the project and to confirm that the interest will be calculated in accordance with the interest rate established by the Commission. On July 19, 2023, FERC issued an order accepting SPP's revisions to Attachment H of the Tariff to add a mechanism to recover the costs of a Network Upgrade for which SPP issued a Notification to Construct ("NTC") to Sunflower Electric Power Corporation, and which SPP later withdrew. An effective date of January 1, 2024, was granted.
- Docket ER23-2183 On June 20, 2023, SPP submitted revisions to Section 3.1 of Attachment B of the Western Energy Imbalance Service Tariff to modify language related to the residual supply index and to ensure that the Resources of affiliated Market Participants are evaluated together. SPP requested that the Commission issue an order by September 18, 2023, to allow

SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the first quarter of 2024. On July 7, 2023, the SPP Market Monitoring Unit filed a Motion to Intervene and comments in support of SPP's filing.

- Docket ER23-2343 On August 11, 2023, FERC issued an order accepting the inreconnection and operating agreement, effective August 1, 2023, as requested. This order constitutes final agency action.
- Docket ER23-2255 On August 31, 2023, SPP submitted a supplemental filing of the Missouri Electric Commission NITSA filing to correct Exhibit No. SPP-2.
- Docket ER23-2266 On June 27, 2023, SPP submitted revisions to Attachment AE of the Tariff to describe how Resource settlements are affected when the SPP Balancing Authority uses operational tools other than Real-Time Balancing Market to balance the system. SPP also proposes language to clarify that Day-Ahead Market cleared amounts are updated when a price correction is performed for the Day-Ahead Market. SPP requested that the Commission issue an order by September 25, 2023, to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filling, implementation is targeted for the second quarter of 2024. On July 5, 2023, American Electric Power Service Corporation filed a Motion to Intervene.
- Docket ER23-2370 On July 11, 2023, SPP, on behalf of Oklahoma Gas and Electric Company, submitted revisions to the formula rate contained in Addendum 2-A to Attachment H of the Tariff to update depreciation rates. This filing incorporates revisions accepted by the Commission in Docket No. ER23-597. An effective date of February 11, 2023, was requested. On August 22, 2023, FERC issued an order accepting SPP's filing revising the depreciation rates contained in Oklahoma Gas and Electric Company's formula rate. An effective date of February 11, 2023, was requested.
- Docket ER23-651 On June 2, 2023, SPP filed a Motion to Withdraw the Facilities Service Agreement. On June 6, 2023, SPP filed an Amended Motion to Withdraw the Facilities Service Agreement.
- Docket ER23-2499 On July 27, 2023, SPP submitted revisions to Attachment AD of the Tariff
 to reflect the extension of Tariff services SPP performs on the behalf of Southwestern Power
 Administration through December 31, 2024. An effective date of July 1, 2023, was requested.
 On July 31, 2023, Missouri Joint Municipal Electric Utility Commission d/b/a Missouri Electric
 Commission filed a Motion to Intervene. On July 31, 2023, American Electric Power Service
 Corporation filed a Motion to Intervene.
- Docket ER23-2532 On July 31, 2023, SPP, on behalf of Lea County Electric Cooperative, Inc., submitted revisions to Attachments H and T of the Tariff to implement a formula rate template and implementation protocols to accommodate recovery of Lea County's annual transmission revenue requirement for transmission service using facilities already under the functional control of SPP. An effective date of October 1, 2023, was requested. On August 18, 2023, Lea County Electric Cooperative, Inc. filed a Motion to Intervene and Comments in support. On August 21, 2023, Xcel Energy Services, Inc., on behalf of Southwestern Public Service Company, filed a Motion to Intervene and Protest. On August 21, 2023, Western Farmers Electric Cooperative filed a Motion to Intervene. On August 28, 2023, Lea County Electric Cooperative, Inc. filed an answer in response to the protest filed by Southwestern Public Service Company.
- Docket ER23-2536 On August 1, 2023, SPP submitted revisions to Sections 8.5.9 and 8.6.5 of Attachment AE of the Tariff to ensure consistency of language and formatting in Sections 8.5.9 and 8.6.5 and account for overlapping revisions to those sections accepted in June

- 2020, April 2021, and August 2022. An effective date of October 1, 2023, was requested. On August 11, 2023, American Electric Power Service Corporation filed a Motion to Intervene.
- Docket ER23-2582 On August 8, 2023, SPP submitted revisions to Attachment AE of the Tariff to describe the application of emergency limits during Emergency Conditions. An effective date of November 1, 2023, was requested. On August 10, 2023, American Electric Power Service Corporation filed a Motion to Intervene.
- Docket ER23-841 On June 27, 2023, FERC issued an order accepting SPP's revisions to Sections 4 and 8.14 of Attachment V of the Tariff to clarify Financial Security refund eligibility, subject to condition, effective April 1, 2023, as requested. SPP's compliance filing is due on July 27, 2023. On July 25, 2023, SPP submitted its compliance filing in response to the order issued on June 27, 2023.
- Docket ER23-2606 On August 10, 2023, SPP submitted a filing to make corrections to the formula rate of Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. contained in Addendum 3 to Attachment H of the Tariff in order to carry forward previously accepted Tariff language. Effective dates of April 1, 2021, January 15, 2023, and July 1, 2023, were requested.
- Docket ER23-2650 On August 18, 2023, SPP submitted revisions to Attachment AE of the Tariff to define the term "Aggregator of Retail Customers" ("ARC") and to clarify the certification and attestation requirements for ARCs and other aggregators of Demand Response Resources. An effective date of October 18, 2023, was requested.
- Docket ER23-2664 On August 21, 2023, SPP submitted revisions to Attachment AE of the Tariff to define the term "Critical Load", revise Demand Response Resource registration requirements, and clarify the relevant dispute process. SPP requested that the Commission issue an order by October 20, 2023, to allow SPP staff to develop, test, and move the proposed revisions into the production phase of SPP's software systems. SPP requested an effective date of 12/31/9998 for the Tariff Records submitted in the filing and committed to submitting a filing with the Commission to specify a precise effective date at a later time. As of the date of this filing, implementation is targeted for the first quarter of 2024. Several parties filed motions to intervene.
- Docket ER23-2682 On August 22, 2023, SPP submitted revisions to Section II of Attachment
 O of the Tariff to change the way absences and abstention votes are tallied in the Zonal
 Planning Criteria voting process and to allow entities that do not have OASIS the ability to
 make required posting on their website. An effective date of October 22, 2023 was requested.
 Several parties filed motions to intervene.
- Docket ER23-2683 On August 22, 2023, SPP submitted an executed interconnection agreement among Nebraska Public Power District and Tri-State Generation and Transmission Association, Inc., with SPP as Signatory. SPP Service Agreement No. 4126. An effective date of October 21, 2023, was requested.
- Docket RM22-10 On June 15, 2023, FERC issued Order No. 896, a final rule directing the North American Electric Reliability Corporation to develop a new or modified Reliability Standard no later than 18 months of the date of publication of the final rule in the Federal Register to address reliability concerns pertaining to transmission system planning for extreme heat and cold weather events that impact the Reliable Operation of the Bulk-Power System. This rule becomes effective on September 21, 2023.
- Docket RM22-13 On June 15, 2023, FERC issued Order No. 895, final rule amending the Commission's regulations to require that regional transmission organizations and independent system operators have tariff provisions to permit credit-related information sharing in organized wholesale electric markets to ensure that credit practices in those markets result in jurisdictional rates that are just and reasonable. This rule becomes effective August 21, 2023. Compliance filings are due by October 20, 2023. On August 24, 2023, SPP filed a motion requesting an extension of time from October 20, 2023, to November 3, 2023, to submit its compliance filing in response to Order No. 895.

- Docket RM22-14 On July 28, 2023, FERC issued Order No. 2023, a final rule adopting reforms to the pro forma Large Generator Interconnection Procedures, pro forma Small Generator Interconnection Procedures, pro forma Large Generator Interconnection Agreement, and pro forma Small Generator Interconnection Agreement to address interconnection queue backlogs, improve certainty, and prevent undue discrimination for new technologies. This final rule becomes effective 60 days after the date of publication in the Federal Register. Compliance filings are due 90 days after publication in the Federal Register. On August 28, 2023, PJM Interconnection, L.L.C., Midcontinent Independent System Operator, Inc. and SPP filed a Motion to Extend the Compliance Deadline and Request for Expedited Action. On August 28, 2023, PJM Interconnection, L.L.C., Midcontinent Independent System Operator, Inc. and SPP filed a Request for Rehearing and Clarification of Order No. 2023. On August 28, 2023, SPP filed a Limited Request for Rehearing and Clarification.
- Docket RM22-16 On June 15, 2023, FERC issued Order No. 897, a final rule adopting a reporting requirement to direct transmission providers to file one-time informational reports describing their current or planned policies and processes for conducting extreme weather vulnerability assessments. This rule becomes effective on September 25, 2023. Informational reports are due on October 25, 2023.
- Docket EL22-30 On October 7, 2022, FERC issued an Order Denying Complaint. On November 7, 2022, Southwestern Public Service Company filed a Request for Rehearing and Clarification of the order issued on October 7, 2022. On December 8, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on October 7, 2022. On February 16, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing.
- Docket EL22-54 On October 20, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on August 22, 2022. On January 19, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing On February 2, 2023, SPP submitted an informational filing.
- Docket ER22-379 On October 3, 2022, FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration of the order issued on August 5, 2022. On October 13, 2022, SPP filed an answer in response to the Protest filed by the Clean Energy Advocates on September 27, 2022. On December 2, 2022, American Clean Power Association, et al. filed a Petition for Reivew before the U.S. Court of Appeals in Case No. 22-1301 regarding orders issued in Docket Nos. ER22-379-002 and ER22-379-003. On March 2, 2023, FERC issued an Order Addressing Arguments Raised on Rehearing and Setting Aside Prior Order, and Dismissing Compliance Filing as Moot. The Commission modified the discussion in the order issued on August 5, 2022 and set it aside, and rejected SPP's proposal without prejudice.
- Docket ER22-1535 On April 4, 2022, SPP filed a Motion to Intervene. Several parties filed motions to intervene. On April 21, 2022, Invenergy Renewables, LLC filed a Protest. On April 21, 2022, the Clean Energy Entities filed Comments. On April 21, 2022, EDF Renewables, Inc. filed Comments. On May 11, 2022, SPP and the Midcontinent Independent System Operator, Inc. filed an answer in response to the protest filed by Invenergy Renewables, LLC on April 21, 2022.
- Docket ER22-1697 On October 12, 2022, SPP submitted its response to the letter requesting additional information issued on August 12, 2022. On November 2, 2022, the Public Interest Organizations filed Comments and Protest in response to SPP's response to the letter requesting additional information filed on October 12, 2022. On November 2, 2022, the Advanced Energy Management Alliance filed Comments in response to SPP's response to the letter requesting additional information filed on October 12, 2022. On November 2, 2022, the Advanced Energy Economy and the Solar Energy Industries Association filed Comments and Protest in response to SPP's response to the letter requesting additional information filed on October 12, 2022. On December 13, 2022, Voltus, Inc. filed Comments. On March 23, 2023,

- Voltus, Inc. filed an answer to the response filed by American Electric Power Service Corporation, et al. on January 30, 2023.
- Docket ER22-1719 On October 20, 2022, FERC issued an Order Addressing Arguments Raised on Rehearing and Granting Clarification, in Part.
- Docket ER22-1792 On June 9, 2022, FERC issued an order accepting SPP's revisions to the Tariff to modify the transmission owner selection criteria and scoring process contained in Attachment Y, Section III.2(f). An effective date of July 4, 2022 was granted. This order constitutes final agency action.
- Docket ER22-1846 On July 13, 2023, FERC issued an order modifying the discussion in and setting aside the order issued on October 28, 2022, rejecting SPP's proposal without prejudice, and dismissing the compliance filing submitted on November 16, 2022, as moot. On August 14, 2023, Sunflower Electric Power Corporation, et al. filed a Request for Rehearing of the order issued on July 13, 2023.
- Docket ER22-1950 Several parties filed motions to intervene. On June 30, 2022, FERC issued an order accepting SPP's revisions to update the transmission owner selection process contained in Attachment Y, Section III.2 in order to add new subsection (d) to specify that the Industry Expert Panel will draft and SPP will issue formal guidance to respondents no later than 45 calendar days after issuance of the Request for Proposal. An effective date of July 25, 2022 was granted. This order constitutes final agency action.
- Docket ER22-2167 On June 22, 2022, SPP submitted an executed Shared Network Upgrade Facilities Construction Agreement among Tip Top Solar Energy Center LLC, Southwestern Public Service Company, Public Service Company of Oklahoma and SPP. SPP Service Agreement No. 3978. An effective date of August 22, 2022 was requested. On July 1, 2022, American Electric Power Service Corporation filed a Motion to Intervene. On July 29, 2022, FERC issued an order accepting the agreement, effective August 22, 2022 as requested. This order constitutes final agency action.
- Docket ER22-2516 On November 17, 2022, FERC issued an Order Granting Waiver Request.
- Docket ER22-2660 On October 7, 2022, SPP submitted an amended filing. On October 24, 2022, FERC issued an order accepting the revisions to modify Southwesten Public Service Company's formula rate template contained in Addendum 5 to Attachment H of the Tariff to incorporate revisions that were previously accepted by the Commission in Docket No. ER22-201. An effective date of May 19, 2021 was granted.
- Docket ER22-2685 On October 7, 2022, FERC issued an order accepting SPP's revisions to the Western Energy Imbalance Service Rate Schedule Tariff to modify the Western Markets Executive Committee Charter. An effective date of October 18, 2022 was granted. This order constitutes final agency action.
- Docket ER22-2749 On October 27, 2022, FERC issued an order accepting SPP's revisions to Attachment X of the Tariff to add Surety Bonds as a form of Financial Security.
- Docket OA08-5 On April 14, 2023, SPP filed its annual compliance report of assessments and distributions of operational penalties for unreserved use for the year January 1- December 31, 2022.
- 20-1429 On August 4, 2023, the court issued a Judgment dismissing in part and denying in part the petitions for review.
- 22-1049 On August 4, 2023, the court issued a Judgment dismissing in part and denying in part the petitions for review.
- 22-1059 On June 30, 2023, Tenaska Clear Creek Wind, LLC filed its Opening Brief. On August 11, 2023, Tenaska Clear Creek Wind, LLC filed an Unopposed Motion for Limited Abeyance Period. On August 15, 2023, the court issued an order granting the motion to hold these cases in abeyance. Parties were directed to file motions to govern future proceedings by September 8, 2023.

- 22-1054 On July 17, 2023, the parties filed an Unopposed Motion to Govern Further Proceedings. On July 31, 2023, the court issued an order finding that the consolidated cases should remain in abeyance pending further order of the court.
- 22-1064 On August 4, 2023, the court issued a Judgment dismissing in part and denying in part the petitions for review.
- 22-1205 On June 2, 2023, Basin Electric Power Cooperative filed its Brief. On June 5, 2023, Western Area Power Administration filed its Brief. On June 21, 2023, Lincoln Electric System filed its Reply Brief. On June 21, 2023, SPP filed its Reply Brief. On July 12, 2023, Lincoln Electric System filed the Deferred Joint Appendix. On July 21, 2023, Basin Electric Power Cooperative filed its final brief. On July 24, 2023, Western Area Power Administration filed its final brief. On July 24, 2023, FERC filed its final brief. On July 26, 2023, Lincoln Electric System filed its final reply brief. On July 26, 2023, SPP filed its final brief. On July 26, 2023, SPP filed its final reply brief.
- 22-1221 On August 1, 2023, the court issued a judgment denying the Petitions for Review.
- 22-1336 On June 30, 2023, Tenaska Clear Creek Wind, LLC filed its Opening Brief.
- 22-1252 On August 1, 2023, the court issued a judgment denying the Petitions for Review.
- 22-1291 On August 1, 2023, the court issued a judgment denying the Petitions for Review.
- 22-1301 On April 6, 2023, the Petitioners filed an Unopposed Motion for Withdrawal of the Joint Petition for Review. On April 10, 2023, the court issued an order granting the Unopposed Motion for Withdrawal of the Joint Petition for Review.
- 22-1336 On August 11, 2023, Tenaska Clear Creek Wind, LLC filed an Unopposed Motion for Limited Abeyance Period. On August 15, 2023, the court issued an order granting the motion to hold these cases in abeyance. Parties were directed to file motions to govern future proceedings by September 8, 2023.
- 22-3593 On June 1, 2023, Associated Electric Cooperative, Inc. filed its Addendum. On June 1, 2023, Associated Electric Cooperative, Inc. filed its opening brief. On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected opening brief. On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected Addendum. On July 31, 2023, FERC filed its brief. On August 14, 2023, SPP filed its brief.
- 23-1004 On August 14, 2023, Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC filed a status report.
- 23-1054 On April 10, 2023, FERC filed an Unopposed Motion to Hold Appeal in Abeyance and to Suspend Filing of the Certified Index to the Record. On April 11, 2023, the court issued an order consolidating Case Nos. 23-1054 and 23-1097. On April 18, 2023, the court issued an order granting the motion to hold case in abeyance and to suspend filing of the certified index to the record. The parties were directed to file motions to govern future proceedings by July 17, 2023.
- 23-1066 On August 14, 2023, Flat Ridge 5 Wind Energy LLC and Chisholm Trail Solar Energy LLC filed a status report.
- 23-1076 On June 30, 2023, Tenaska Clear Creek Wind, LLC filed its Opening Brief. On August 11, 2023, Tenaska Clear Creek Wind, LLC filed an Unopposed Motion for Limited Abeyance Period. On August 15, 2023, the court issued an order granting the motion to hold these cases in abeyance. Parties were directed to file motions to govern future proceedings by September 8, 2023.
- 23-1081 On June 21, 2023, the court issued an order consodiating Case Nos. 23-1081 and 23-1152. On July 19, 2023, Tenaska Clear Creek Wind, LLC and FERC filed a Joint Motion to Govern Further Proceedings and Set Briefing Schedule. On July 21, 2023, the court issued an order establishing a briefing schedule. On August 2, 2023, FERC filed the Certified Index to the Record. On August 14, 2023, Tenaska Clear Creek Wind, LLC filed an Unopposed Motion for Limited Abeyance Period. On August 15, 2023, the court issued an order granting the motion to hold these cases in abeyance. The parties were directed to file motions to govern future proceedings by September 8, 2023.

- 23-1097 On July 17, 2023, the parties filed an Unopposed Motion to Govern Further Proceedings. On July 31, 2023, the court issued an order finding that the consolidated cases should remain in abeyance pending further order of the court.
- 23-1133 On June 6, 2023, SPP filed a Motion for Leave to Intervene. On June 21, 2023, FERC filed an Unopposed Motion Requesting a Schedule Establishing a SIxty-Day Briefing Period. On June 27, 2023, the court issued an order extending the time to file the certified index to the record to August 9, 2023. On July 17, 2023, Paragould Light & Water Commission, et al. filed an Amended Petition for Review. On July 28, 2023, the court issued an order establishing the briefing schedule. On August 1, 2023, FERC filed the Certified Index to the Record.
- 23-1152 On June 15, 2023, Tenaska Clear Creek Wind, LLC filed a Supplemental Petition for Review of the orders issued in Docket Nos. EL22-59-000 and EL22 -59-001. On June 21, 2023, the court issued an order consodiating Case Nos. 23-1081 and 23-1152. On July 19, 2023, Tenaska Clear Creek Wind, LLC and FERC filed a Joint Motion to Govern Further Proceedings and Set Briefing Schedule. On July 21, 2023, the court issued an order establishing a briefing schedule. On August 2, 2023, FERC filed the Certified Index to the Record. On August 14, 2023, Tenaska Clear Creek Wind, LLC filed an Unopposed Motion for Limited Abeyance Period. On August 15, 2023, the court issued an order granting the motion to hold these cases in abeyance. The parties were directed to file motions to govern future proceedings by September 8, 2023.
- 23-1227 On August 22, 2023, Cage Ranch Solar, LLC and Cage Ranch Solar II, LLC filed a
 Petition for Review of orders issued in Docket Nos. EL22-89-000 and EL22-89-001 before the
 U.S. Court of Appeals for the District of Columbia Circuit in Case No. 23-1227. On August 30,
 2023, SPP filed a Motion for Leave to Intervene.
- 23-1285 On June 1, 2023, Associated Electric Cooperative, Inc. filed its opening brief. On June 1, 2023, Associated Electric Cooperative, Inc. filed its Addendum. On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected Addendum. On June 6, 2023, Associated Electric Cooperative, Inc. filed a corrected opening brief. On July 31, 2023, FERC filed its brief.
- 23-2561 On June 30, 2023, Oklahoma Gas and Electric Company filed a Petition for Review of the order issued by FERC on June 27, 2023, in Docket No. EL19-77 -001. On July 3, 2023, the court issued an order removing this case from abeyance status. On July 3, 2023, the court issued a Consolidated Appeal Briefing Schedule. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.
- 23-2567 On July 3, 2023, EDF Renewables, Inc., et al. filed a Petition for Review of the order issued by FERC on June 27, 2023 in Docket No. EL19-75-001. On July 3, 2023, the court issued a Consolidated Appeal Briefing Schedule. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On

August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.

- 23-2593 On July 7, 2023, Cimarron Windpower II, LLC filed a Petition for Review of the Order Addressing Arguments Raised on Rehearing and Granting Clarification issued by FERC on June 27, 2023, in Docket No. EL19-96-001 before the United States Court of Appeals. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023. FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26. 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.
- 23-2613 On July 11, 2023, Western Farmers Electric Cooperative filed a Petition for Review of the order issued in Docket No. EL19-93-001 before the United States Court of Appeals. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.
- 23-2734 On July 28, 2023, American Electric Power Service Corporation, et al. filed a
 Petition for Review of orders issued in Docket Nos. EL23-40-000 and EL23-40 -001 before the
 U.S. Court of Appeals for the Eighth Circuit. On July 31, 2023, the court issued a briefing
 schedule. On August 25, 2023, SPP filed a Motion for Leave to Intervene
- 23-1378 On April 7, 2023, FERC filed a Motion to Transfer Appeal to the District of Columbia Circuit. On April 11, 2023, the court issued an order granting the motion to transfer the case to the Court of Appeals for the District of Columbia Circuit.
- 23-1520 On July 3, 2023, the court issued an order removing this case from abeyance status. On July 3, 2023, the court issued a Consolidated Appeal Briefing Schedule. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to

the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.

- 23-1524 On July 3, 2023, the court issued an order removing this case from abeyance status. On July 3, 2023, the court issued a Consolidated Appeal Briefing Schedule. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.
- 23-1525 On July 3, 2023, the court issued an order removing this case from abeyance status. On July 3, 2023, the court issued a Consolidated Appeal Briefing Schedule. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.
- 23-1528 On July 3, 2023, the court issued an order removing this case from abeyance status. On July 3, 2023, the court issued a Consolidated Appeal Briefing Schedule. On July 11, 2023, the court issued a Revised Consolidated Appeal Briefing Schedule. On July 26, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On July 26, 2023, ITC Great Plains, LLC filed a Motion to Modify the Revised Consolidated Appeal Briefing Schedule. On July 27, 2023, the court issued an order denying the motion filed by ITC Great Plains, LLC on July 26, 2023. On July 27, 2023, the court issued an order denying the motion filed by FERC on July 26, 2023. On August 2, 2023, FERC filed the Certified Index to the Record. On August 16, 2023, EDF Renewables, Inc., et al. filed a Joint Brief of Petitioners. On August 18, 2023, FERC filed a Motion for Extension of Time to File its Responsive Brief. On August 18, 2023, EDF Renewables, Inc., et al. filed a Joint Response in Opposition to Motion for Extension of Time to File Responsive Brief. On August 18, 2023, FERC filed a reply in support of its motion for extension of time to file its responsive brief. On August 22, 2023, ITC Great Plains, LLC filed an Unopposed Motion to Modify the Revised Consolidated Appeal Briefing Schedule.

- 23-60015 On April 4, 2023, the court issued an order granting the Unopposed Motion for Voluntary Dismissal.
- (j) Classification or Reclassification of Facilities from Transmission to Radial or from Radial to Transmission

The 2022 Radial Line Study used by SPS to determine the SPS Transmission Formula 2022 True-Up has been used for the SPS Transmission Formula 2024 Projection.